

# Use the Kentucky Fish and Wildlife website to find a place to fish

By Lee McClellan

Two employees of the Kentucky Department of Fish and Wildlife Resources recently used the department's website at [www.fw.ky.gov](http://www.fw.ky.gov) to glean information on catching saugeye.

They used the 5-foot contour maps on the "Find a Place to Fish" to study the bottom of Guist Creek Lake in Shelby County and determine a place to fish. They later fished those areas and caught their first saugeye.

"We are trying to provide information on our website to make it easier for anglers to find places to fish and be successful," said Mike Hardin, assistant director of fisheries for Kentucky Fish and Wildlife. "The 'Find a Place to Fish' page allows anglers to sort by county, city, waterbody, access type or even species of fish."

Many of the waterbodies detailed in the "Find a Place to Fish" page contain important fishing information, such as the 5-foot contour maps. "When you pull these waterbodies up, many of them have the location of fish at-

tractors, species assessments as well as the contour maps. We have the contour maps for most of our smaller state-owned lakes as well as the Fishing in Neighborhoods (FINs) lakes."

Hardin said the large reservoirs operated by the U.S. Army Corps of Engineers have commercially available maps at tackle shops near the lakes or for sale online. Many of the large outfitters also sell these maps.

"Each entry contains driving directions to all of the ramps on that waterbody," Hardin said. "They also contain a link to the Fishing Forecast, detailing the fishing for many species in waterbodies across the state."

Planning a float trip on a stream can be daunting. The "Canoeing and Kayaking" page contains loads of information to help select a place

to paddle. You may click on the "Stream Fisheries" tab for detailed information on access sites, lengths of floats and recommended floating levels for streams across Kentucky.

This page also contains photos of each access point and a description of the access. This is invaluable information to paddlers floating a stream for the first time. This page also shows the abundance and size structure of the population of the desirable fish in the stream such as rock bass or smallmouth bass.

The "Canoeing and Kayaking" page also contains a link to the award winning Blue Water Trails series of articles detailing more than 30 different floats across Kentucky. These articles also contain fishing tips for the species in the waterbody as well as a

printable map.

"If you are trying to figure out a place for the coming weekend, our website has many resources to help guide you," Hardin said. "We want people to enjoy our water resources and catch some fish."

Author Lee McClellan is a nationally award-winning associate editor for Kentucky Afield magazine, the official publication of the Kentucky Department of Fish and Wildlife Resources. He is a life-long hunter and angler, with a passion for smallmouth bass fishing.



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## TARIFF G.S. (General Service)

**AVAILABILITY OF SERVICE.** Available for general service customers. Customers may continue to qualify for service under this tariff until their normal maximum demand exceeds 100 KW (excluding the demand served by the Load Management Time-of-Day provision). Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

### RATE.

Tariff Code	Service Voltage	Demand Charge (\$/KW)	First 4,450 KWH (¢/KWH)	Over 4,450 KWH (¢/KWH)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	7.84	10.483	10.355	22.50
217, 220	Primary	7.08	9.379	9.254	75.00
236	Subtransmission	5.75	7.667	7.544	364.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 KW.

**MINIMUM CHARGE.** This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by the monthly billing demand in excess of 10 KW.

**ADJUSTMENT CLAUSES.** The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause in Sheet No. 5; System Sales Clause in Sheet No. 19; Franchise Tariff in Sheet No. 20; Demand-Side Management Adjustment Clause in Sheet No. 22; Kentucky Economic Development Surcharge in Sheet No. 24; Capacity Charge in Sheet No. 28; Environmental Surcharge in Sheet No. 29; School Tax in Sheet No. 33; Purchase Power Adjustment in Sheet No. 35; and Decommissioning Rider in Sheet No. 38.

**DELAYED PAYMENT CHARGE.** This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

**METERED VOLTAGE.** The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**MONTHLY BILLING DEMAND.** Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The monthly billing demand shall be the greater of: (1) Customer's metered KW demand, (2) 60% of the Customer's contract capacity in excess of 100 KW, or (3) 60% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff. A demand meter will be installed by the Company for customers with monthly KWH usage of 4,450 KWH or greater.

**RECREATIONAL LIGHTING SERVICE PROVISION.** Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

(Tariff Code 214)	Service Charge	Current MGS Rate	Proposed GS Rate
		\$17.50	\$22.50 per month
	Energy Charge	9.266	11.081¢ per KWH

### LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Codes 223, 225)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

	Current MGS Rate (223)	Current SGS Rate (225)	Proposed GS Rate
Service Charge	\$3.75	\$17.50	\$22.50 per month
Energy Charge:			
All KWH used during on-peak billing period	15.955	14.360	17.364¢ per KWH
All KWH used during off-peak billing period	5.344	5.100	6.418¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**OPTIONAL UNMETERED SERVICE PROVISION.** Available to customers who qualify for Tariff G.S., have a demand of less than 10KW, and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected, or the earliest date allowed by Kentucky statute, whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

(Tariff Codes 204 (Metered), 213 (Unmetered))	Current SGS Rate	Proposed GS Rate
Customer Charge	\$13.50	\$13.50 per month
Energy Charge:		
First 500 KWH per month	11.741	10.483¢ per KWH
All Over 500 KWH per month	7.267	10.355¢ per KWH

**TERM OF CONTRACT.** Contracts under this tariff may be required of customers. Contracts under this tariff will be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 (one) year.

### SPECIAL TERMS AND CONDITIONS

This tariff is subject to the Company's Terms and Conditions of service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

The Original Notice remains effective except as supplemented or amended above.

Kentucky Power's application and exhibits in this case are available for public inspection at Kentucky Power's offices located at 855 Central Avenue, Suite 200, Ashland, KY 41101; 12333 Kevin Avenue, Ashland, KY 41102; 101A Enterprise Drive, Frankfort, KY 40601; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail Pikeville, KY 41501. Additionally, the application and exhibits in this case are available for public inspection on the Company's website: [www.kentuckypower.com](http://www.kentuckypower.com).

The application, testimony and other related filings are also available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's website: <http://psc.ky.gov> at Case No. 2017-00179.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>.

The Company is not proposing to modify other rates and charges not included in the Original Notice and this Supplemental Notice. The rates contained in the Original Notice and this Supplemental Notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in the Original Notice and this Supplemental Notice. Such action by the Commission may result in rates for customers other than the rates contained in the Original Notice and this Supplemental Notice.

Any person may submit a timely written request for intervention in Case No. 2017-00179. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty days of the initial publication of this notice, the Commission may take final action on the application.